

Table 3. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, June 2021
(Thousand Barrels per Day)

Commodity	Supply					Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports	Adjustments ¹	Stock Change ²	Refinery and Blender Net Inputs	Exports	Products Supplied ³
Crude Oil⁴	11,307	--	--	6,602	467	-1,164	16,190	3,349	0
Hydrocarbon Gas Liquids	5,474	-24	881	133	--	305	414	2,333	3,413
Natural Gas Liquids	5,474	-24	573	117	--	306	414	2,333	3,088
Ethane	2,184	--	4	--	--	-67	--	402	1,854
Propane	1,738	--	301	69	--	151	--	1,335	623
Normal Butane	478	--	268	37	--	214	72	394	103
Isobutane	444	--	-1	11	--	5	211	4	233
Natural Gasoline	631	-24	--	0	--	3	131	199	275
Refinery Olefins	--	--	308	16	--	0	--	--	325
Ethylene	--	--	1	--	--	0	--	--	1
Propylene	--	--	306	14	--	3	--	--	318
Normal Butylene	--	--	3	2	--	-3	--	--	7
Isobutylene	--	--	-1	--	--	-1	--	--	-1
Other Liquids	--	1,178	--	1,663	200	41	2,368	592	39
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	1,178	--	61	177	-5	1,210	87	124
Hydrogen	--	--	--	--	220	--	220	--	0
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	--	--	--	--
Renewable Fuels (including Fuel Ethanol)	--	1,178	--	61	-43	-5	990	87	124
Fuel Ethanol ⁵	--	1,023	--	10	-43	-2	926	65	0
Renewable Fuels Except Fuel Ethanol	--	155	--	51	--	-4	64	22	124
Other Hydrocarbons	--	--	--	0	0	0	1	--	0
Unfinished Oils	--	--	--	749	--	75	320	438	-84
Motor Gasoline Blend.Comp. (MGBC) ⁵	--	0	--	853	23	-28	837	67	0
Reformulated	--	0	--	275	85	101	259	0	0
Conventional	--	--	--	577	-62	-130	578	67	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	0	0	--	-1
Finished Petroleum Products	--	7	19,013	901	20	-132	--	2,987	17,085
Finished Motor Gasoline	--	6	9,949	107	20	-59	--	868	9,273
Reformulated	--	--	3,094	--	-43	0	--	--	3,051
Conventional	--	6	6,856	107	63	-59	--	868	6,222
Finished Aviation Gasoline	--	--	12	2	--	-3	--	--	17
Kerosene-Type Jet Fuel	--	0	1,383	179	--	45	--	92	1,425
Kerosene	--	--	-1	0	--	-1	--	--	0
Distillate Fuel Oil ⁵	--	0	4,954	240	--	3	--	1,251	3,940
15 ppm sulfur and under	--	0	4,735	230	--	18	--	1,042	3,904
Greater than 15 ppm to 500 ppm sulfur	--	0	104	11	--	7	--	75	33
Greater than 500 ppm sulfur	--	--	115	0	--	-22	--	134	4
Residual Fuel Oil	--	--	216	227	--	-18	--	126	335
Less than 0.31 percent sulfur	--	--	35	--	--	-9	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	82	22	--	-9	--	NA	NA
Greater than 1.00 percent sulfur	--	--	99	205	--	-1	--	NA	NA
Petrochemical Feedstocks	--	--	292	18	--	-9	--	--	318
Naphtha for Petro. Feed. Use	--	--	188	14	--	-3	--	--	205
Other Oils for Petro. Feed. Use	--	--	103	4	--	-6	--	--	113
Special Naphthas	--	--	32	4	--	-3	--	--	39
Lubricants	--	--	189	51	--	18	--	124	98
Waxes	--	--	3	6	--	-1	--	5	5
Petroleum Coke	--	--	835	7	--	2	--	496	344
Marketable	--	--	623	7	--	2	--	496	132
Catalyst	--	--	212	--	--	--	--	--	212
Asphalt and Road Oil	--	--	361	60	--	-107	--	23	504
Still Gas	--	--	701	--	--	--	--	--	701
Miscellaneous Products	--	--	86	0	--	-1	--	1	86
Total	16,782	1,161	19,894	9,298	687	-949	18,971	9,262	20,537

-- = Not Applicable.

NA = No Data Reported.

NA = Not Available.

¹ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for hydrogen, motor gasoline blending components, and fuel ethanol. See Appendix B, Note 2C for a detailed explanation of these adjustments.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁴ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁵ Excludes stocks located in the "Northeast Heating Oil Reserve", "Northeast Regional Refined Petroleum Product Reserve", and "State of New York's Strategic Fuels Reserve Program". For details see Appendix D.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal Report," EIA-816, "Monthly Natural Gas Liquids Report," and EIA-819, "Monthly Report of Biofuels, Fuels from Non-Biogenic Wastes, Fuel Oxygenates, Isocane, and Isocane." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, the U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates.